



## **Gazprom Neft Group**

**Interim Condensed Consolidated Financial Statements (unaudited)**

**As of and for the three and six months ended 30 June 2018**



## ***Report on Review of Interim Financial Statements***

To the Shareholders and Board of Directors of PJSC Gazprom Neft:

### **Introduction**

We have reviewed the accompanying interim condensed consolidated statement of financial position of PJSC Gazprom Neft and its subsidiaries (the "Group") as of 30 June 2018 and the related interim condensed consolidated statements of profit and loss and other comprehensive income, changes in equity and cash flows for the three-month and six-month periods then ended. Management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with International Accounting Standard 34, "Interim Financial Reporting". Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

### **Scope of Review**

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### **Conclusion**

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with International Accounting Standard 34, "Interim Financial Reporting".

*I.V. Shanina*  
15 August 2018

Moscow, Russian Federation

*I.V. Shanina*  
I.V. Shanina, certified auditor (licence no. 01-001340), AO PricewaterhouseCoopers Audit

Audited entity: PJSC Gazprom Neft

State registration certificate № 38606450 issued by the Omsk Registration Bureau on 06 October 1995

Certificate of inclusion in the Unified State Register of Legal Entities issued on 21 August 2002 under registration № 1025501701686

Russian Federation, 190000, St. Petersburg, Galernaya str., 5, lit. A

Independent auditor: AO PricewaterhouseCoopers Audit

State registration certificate № 008.890, issued by the Moscow Registration Chamber on 28 February 1992

Certificate of inclusion in the Unified State Register of Legal Entities issued on 22 August 2002 under registration № 1027700148431

Member of Self-regulated organization of auditors «Russian Union of auditors» (Association)

ORNZ 11603050547 in the register of auditors and audit organizations

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**Interim Condensed Consolidated Financial Statements (unaudited)**  
**As of and for the three and six months ended 30 June 2018**

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	Notes	30 June 2018	31 December 2017
<b>Assets</b>			
<b>Current assets</b>			
Cash and cash equivalents	3	66,237	90,608
Short-term financial assets		4,735	10,449
Trade and other receivables	4	132,701	102,262
Inventories	5	145,335	118,322
Current income tax prepayments		1,935	2,540
Other taxes receivable	6	76,182	58,359
Other current assets	7	36,916	40,047
<b>Total current assets</b>		<b>464,041</b>	<b>422,587</b>
<b>Non-current assets</b>			
Property, plant and equipment	8	2,179,877	2,052,275
Goodwill and other intangible assets		74,365	74,187
Investments in associates and joint ventures	9	292,588	256,758
Long-term trade and other receivables		1,033	901
Long-term financial assets		8,449	31,293
Deferred income tax assets		18,958	17,867
Other non-current assets	10	74,083	74,140
<b>Total non-current assets</b>		<b>2,649,353</b>	<b>2,507,421</b>
<b>Total assets</b>		<b>3,113,394</b>	<b>2,930,008</b>
<b>Liabilities and equity</b>			
<b>Current liabilities</b>			
Short-term debt and current portion of long-term debt	11	68,611	131,760
Current finance lease liabilities	16	1,572	1,397
Trade and other payables	12	169,752	194,438
Other current liabilities	13	39,245	32,500
Current income tax payable		6,795	4,534
Other taxes payable	14	109,415	84,833
Provisions and other accrued liabilities		18,719	29,873
<b>Total current liabilities</b>		<b>414,109</b>	<b>479,335</b>
<b>Non-current liabilities</b>			
Long-term debt	15	606,210	548,654
Non-current finance lease liabilities	16	22,092	20,826
Other non-current financial liabilities	17	38,098	48,569
Deferred income tax liabilities		113,396	102,583
Provisions and other accrued liabilities		69,118	62,574
Other non-current liabilities		11,734	8,334
<b>Total non-current liabilities</b>		<b>860,648</b>	<b>791,540</b>
<b>Equity</b>			
Share capital		98	98
Treasury shares		(1,170)	(1,170)
Additional paid-in capital		63,131	62,256
Retained earnings		1,574,816	1,431,931
Other reserves		85,500	60,142
<b>Equity attributable to Gazprom Neft shareholders</b>		<b>1,722,375</b>	<b>1,553,257</b>
Non-controlling interest		116,262	105,876
<b>Total equity</b>		<b>1,838,637</b>	<b>1,659,133</b>
<b>Total liabilities and equity</b>		<b>3,113,394</b>	<b>2,930,008</b>

  
A. V. Dyukov  
Chief Executive Officer  
PJSC Gazprom Neft

  
A. V. Yankevich  
Chief Financial Officer  
PJSC Gazprom Neft

	Notes	3 months ended 30 June 2018	3 months ended 30 June 2017	6 months ended 30 June 2018	6 months ended 30 June 2017
<b>Revenue</b>					
Crude oil, gas and petroleum products sales		600,224	443,410	1,104,579	883,397
Other revenue		16,879	16,228	33,157	30,935
<b>Total revenue from sales</b>	<b>23</b>	<b>617,103</b>	<b>459,638</b>	<b>1,137,736</b>	<b>914,332</b>
<b>Costs and other deductions</b>					
Purchases of oil, gas and petroleum products		(143,479)	(109,997)	(266,097)	(226,960)
Production and manufacturing expenses		(56,672)	(54,059)	(108,172)	(100,372)
Selling, general and administrative expenses		(28,412)	(24,237)	(52,623)	(47,948)
Transportation expenses		(34,106)	(34,744)	(70,786)	(71,394)
Depreciation, depletion and amortisation		(42,340)	(33,984)	(79,849)	(66,294)
Taxes other than income tax	<b>14</b>	(166,033)	(111,644)	(307,108)	(226,031)
Export duties		(20,674)	(18,446)	(42,273)	(41,975)
Exploration expenses		(186)	(42)	(455)	(146)
<b>Total operating expenses</b>		<b>(491,902)</b>	<b>(387,153)</b>	<b>(927,363)</b>	<b>(781,120)</b>
<b>Operating profit</b>		<b>125,201</b>	<b>72,485</b>	<b>210,373</b>	<b>133,212</b>
Share of profit of associates and joint ventures		25,589	7,892	40,357	18,710
Net foreign exchange (loss) / gain	<b>18</b>	(19,939)	(7,477)	(24,317)	5,705
Finance income		1,082	2,713	2,930	5,226
Finance expense	<b>19</b>	(5,465)	(6,543)	(11,410)	(13,261)
Other loss, net		(2,964)	(2,513)	(5,629)	(3,379)
<b>Total other expenses</b>		<b>(1,697)</b>	<b>(5,928)</b>	<b>1,931</b>	<b>13,001</b>
<b>Profit before income tax</b>		<b>123,504</b>	<b>66,557</b>	<b>212,304</b>	<b>146,213</b>
Current income tax expense		(16,835)	(10,450)	(27,941)	(20,614)
Deferred income tax expense		(3,675)	(2,790)	(7,224)	(7,548)
<b>Total income tax expense</b>		<b>(20,510)</b>	<b>(13,240)</b>	<b>(35,165)</b>	<b>(28,162)</b>
<b>Profit for the period</b>		<b>102,994</b>	<b>53,317</b>	<b>177,139</b>	<b>118,051</b>
<b>Other comprehensive income - to be reclassified to profit or loss</b>					
Currency translation differences		11,594	23,013	15,619	10,614
Cash flow hedge, net of tax		8,506	856	14,657	5,905
Other comprehensive income		4	479	7	497
<b>Other comprehensive income</b>		<b>20,104</b>	<b>24,348</b>	<b>30,283</b>	<b>17,016</b>
<b>Total comprehensive income for the period</b>		<b>123,098</b>	<b>77,665</b>	<b>207,422</b>	<b>135,067</b>
<b>Profit attributable to:</b>					
- Gazprom Neft shareholders		96,810	49,316	166,475	111,269
- Non-controlling interest		6,184	4,001	10,664	6,782
<b>Profit for the period</b>		<b>102,994</b>	<b>53,317</b>	<b>177,139</b>	<b>118,051</b>
<b>Total comprehensive income attributable to:</b>					
- Gazprom Neft shareholders		113,899	64,652	191,833	123,136
- Non-controlling interest		9,199	13,013	15,589	11,931
<b>Total comprehensive income for the period</b>		<b>123,098</b>	<b>77,665</b>	<b>207,422</b>	<b>135,067</b>
Earnings per share attributable to Gazprom Neft					
Basic earnings (RUB per share)		20.52	10.45	35.29	23.58
Diluted earnings (RUB per share)		20.52	10.45	35.29	23.58
Weighted-average number of common shares outstanding (millions)					
		4,718	4,718	4,718	4,718

	Attributable to Gazprom Neft shareholders					Total	Non-controlling interest	Total equity
	Share capital	Treasury shares	Additional paid-in capital	Retained earnings	Other reserves			
<b>Balance as of 1 January 2018</b>	<b>98</b>	<b>(1,170)</b>	<b>62,256</b>	<b>1,431,931</b>	<b>60,142</b>	<b>1,553,257</b>	<b>105,876</b>	<b>1,659,133</b>
Profit for the period	-	-	-	166,475	-	166,475	10,664	177,139
<b>Other comprehensive income</b>								
Currency translation differences	-	-	-	-	10,694	10,694	4,925	15,619
Cash flow hedge, net of tax	-	-	-	-	14,657	14,657	-	14,657
Other comprehensive income	-	-	-	-	7	7	-	7
<b>Total comprehensive income for the period</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>166,475</b>	<b>25,358</b>	<b>191,833</b>	<b>15,589</b>	<b>207,422</b>
<b>Transactions with owners, recorded in equity</b>								
Dividends to equity holders	-	-	-	(23,590)	-	(23,590)	(5,203)	(28,793)
Transaction under common control	-	-	875	-	-	875	-	875
<b>Total transactions with owners</b>	<b>-</b>	<b>-</b>	<b>875</b>	<b>(23,590)</b>	<b>-</b>	<b>(22,715)</b>	<b>(5,203)</b>	<b>(27,918)</b>
<b>Balance as of 30 June 2018</b>	<b>98</b>	<b>(1,170)</b>	<b>63,131</b>	<b>1,574,816</b>	<b>85,500</b>	<b>1,722,375</b>	<b>116,262</b>	<b>1,838,637</b>

	Attributable to Gazprom Neft shareholders					Total	Non-controlling interest	Total equity
	Share capital	Treasury shares	Additional paid-in capital	Retained earnings	Other reserves			
<b>Balance as of 1 January 2017</b>	<b>98</b>	<b>(1,170)</b>	<b>51,047</b>	<b>1,276,210</b>	<b>33,955</b>	<b>1,360,140</b>	<b>84,027</b>	<b>1,444,167</b>
Profit for the period	-	-	-	111,269	-	111,269	6,782	118,051
<b>Other comprehensive income / (loss)</b>								
Currency translation differences	-	-	-	-	5,465	5,465	5,149	10,614
Cash flow hedge, net of tax	-	-	-	-	5,905	5,905	-	5,905
Other comprehensive income	-	-	-	-	497	497	-	497
<b>Total comprehensive income for the period</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>111,269</b>	<b>11,867</b>	<b>123,136</b>	<b>11,931</b>	<b>135,067</b>
<b>Transactions with shareholders, recorded in equity</b>								
Dividends to equity holders	-	-	-	(50,388)	-	(50,388)	(1,697)	(52,085)
Transaction under common control	-	-	7,617	-	-	7,617	-	7,617
<b>Total transactions with shareholders</b>	<b>-</b>	<b>-</b>	<b>7,617</b>	<b>(50,388)</b>	<b>-</b>	<b>(42,771)</b>	<b>(1,697)</b>	<b>(44,468)</b>
<b>Balance as of 30 June 2017</b>	<b>98</b>	<b>(1,170)</b>	<b>58,664</b>	<b>1,337,091</b>	<b>45,822</b>	<b>1,440,505</b>	<b>94,261</b>	<b>1,534,766</b>

	Notes	6 months ended 30 June 2018	6 months ended 30 June 2017
<b>Cash flows from operating activities</b>			
Profit before income tax		212,304	146,213
<b>Adjustments for:</b>			
Share of profit of associates and joint ventures		(40,357)	(18,710)
Net foreign exchange loss / (gain)	18	24,317	(5,705)
Finance income		(2,930)	(5,226)
Finance expense	19	11,410	13,261
Depreciation, depletion and amortisation		79,849	66,294
Other non-cash items		2,822	2,644
<b>Operating cash flow before changes in working capital</b>		<b>287,415</b>	<b>198,771</b>
<b>Changes in working capital:</b>			
Accounts receivable		(24,232)	15,067
Inventories		(25,537)	9,073
Taxes receivable		(18,031)	(5,193)
Other assets		3,478	(4,067)
Accounts payable		10,830	3,682
Taxes payable		24,253	(414)
Other liabilities		(3,296)	(1,445)
<b>Total effect of working capital changes</b>		<b>(32,535)</b>	<b>16,703</b>
Income taxes paid		(24,984)	(14,835)
Interest paid		(25,079)	(20,283)
Dividends received		5,472	772
<b>Net cash provided by operating activities</b>		<b>210,289</b>	<b>181,128</b>
<b>Cash flows from investing activities</b>			
Acquisition of subsidiaries, net of cash acquired		6	-
Acquisition of investments in joint ventures		(256)	(457)
Disposal of investments in joint ventures		-	476
Bank deposits placement		(70)	(417)
Repayment of bank deposits		7,186	1,071
Short-term loans issued		(28)	-
Repayment of short-term loans issued		201	883
Long-term loans issued		(523)	(1,075)
Repayment of long-term loans issued		12,477	2,468
Purchases of property, plant and equipment and intangible assets		(162,755)	(154,235)
Proceeds from sale of property, plant and equipment, intangible assets		1,159	194
Interest received		11,890	3,074
<b>Net cash used in investing activities</b>		<b>(130,713)</b>	<b>(148,018)</b>
<b>Cash flows from financing activities</b>			
Proceeds from short-term borrowings		1,499	318
Repayment of short-term borrowings		(974)	(4,602)
Proceeds from long-term borrowings		187,389	158,239
Repayment of long-term borrowings		(246,521)	(149,820)
Transaction costs directly attributable to the borrowings received		(63)	-
Dividends paid to Gazprom Neft shareholders		(47,183)	(2)
Dividends paid to non-controlling interest		(3,315)	(716)
Repayment of finance lease liabilities		(727)	(244)
<b>Net cash (used in) / provided by financing activities</b>		<b>(109,895)</b>	<b>3,173</b>
<b>(Decrease) / increase in cash and cash equivalents</b>		<b>(30,319)</b>	<b>36,283</b>
Effect of foreign exchange on cash and cash equivalents		5,948	(148)
<b>Cash and cash equivalents as of the beginning of the period</b>		<b>90,608</b>	<b>33,621</b>
<b>Cash and cash equivalents as of the end of the period</b>		<b>66,237</b>	<b>69,756</b>

## 1. General

### Description of business

PJSC Gazprom Neft (the “Company”) and its subsidiaries (together referred to as the “Group”) is a vertically integrated oil company operating in the Russian Federation, CIS and internationally. The Group’s principal activities include exploration, production and development of crude oil and gas, production of refined petroleum products and distribution and marketing operations through its retail outlets.

The Company was incorporated in 1995 and is domiciled in the Russian Federation. The Company is a public joint stock company and was set up in accordance with Russian regulations. PJSC Gazprom (“Gazprom”, a state controlled entity), the Group’s ultimate parent company, owns 95.7% of the shares in the Company.

## 2. Summary of significant accounting policies

### Basis of preparation

The Group maintains its books and records in accordance with accounting and taxation principles and practices mandated by legislation in the countries in which it operates (primarily the Russian Federation). The accompanying Interim Condensed Consolidated Financial Statements were primarily derived from the Group’s statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (“IFRS”).

The Interim Condensed Consolidated Financial Statements have been prepared in accordance with International Accounting Standard **IAS 34 Interim Financial Reporting**.

The Group does not disclose information which would substantially duplicate the disclosures contained in its audited Consolidated Financial Statements as of and for the year ended 31 December 2017, such as significant accounting policies, estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. These Interim Condensed Consolidated Financial Statements should be read in conjunction with the Group’s Consolidated Financial Statements for 2017 prepared in accordance with IFRS.

Subsequent events occurring after 30 June 2018 were evaluated through 15 August 2018, the date these Interim Condensed Consolidated Financial Statements were authorised for issue.

The results for the three and six months ended 30 June 2018 are not necessarily indicative of the results expected for the full year.

The Group as a whole is not subject to significant seasonal fluctuations.

### Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Consolidated Financial Statements are consistent with those applied during the preparation of the Consolidated Financial Statements as of and for the year ended 31 December 2017, except for those described below.



Application of new IFRS

**Impact of adoption**

The Group has adopted **IFRS 9 – Financial instruments** and **IFRS 15 – Revenue from contracts with Customers** from 1 January 2018 which resulted in changes in accounting policies and adjustments to the amounts recognized in the financial statements.

- IFRS 9 was generally adopted without restating comparative information; no significant adjustments were recognized in financial statements. The changes in classification categories didn't result in changes of presentation in Interim Condensed Consolidated Statement of Financial Position.
- In accordance with the transition provisions in IFRS 15, the Group has adopted the new rules retrospectively and has restated comparatives for 2017 financial year.

In summary, the following adjustments were made to amounts recognized in Interim Condensed Consolidated Statement of Profit and Loss and Other Comprehensive Income:

	6 months ended 30 June 2017	Reclassification	6 months ended 30 June 2017 (restated)
<b>Revenue</b>			
Crude oil, gas and petroleum products sales	842,246	41,151	883,397
Other revenue	30,111	824	30,935
<b>Total revenue from sales</b>	<b>872,357</b>	<b>41,975</b>	<b>914,332</b>
<b>Costs and other deductions</b>			
Export duties	-	(41,975)	(41,975)
<b>Total operating expenses</b>	<b>(739,145)</b>	<b>(41,975)</b>	<b>(781,120)</b>
<b>Operating profit</b>	<b>133,212</b>	-	<b>133,212</b>

- Reclassification of expenses with regard to export duties in the amount of RUB 42.0 billion,
- Reclassification of revenue from transportation services included in contract price from Sales of petroleum products to Other revenue in the amount of RUB 0.8 billion,
- Crude oil, gas and petroleum products sales are presented net of sales related excises in the amount of RUB 29.9 billion.

**Other new standards and pronouncements.** The following other new standards and pronouncements which became effective did not have any material impact on the Group:

- Amendments to IFRS 2 – Share-based Payment (issued on 20 June 2016 and effective for annual periods beginning on or after 1 January 2018).
- Applying IFRS 9 Financial Instruments with IFRS 4 Insurance Contracts - Amendments to IFRS 4 (issued on 12 September 2016 and effective, depending on the approach, for annual periods beginning on or after 1 January 2018 for entities that choose to apply temporary exemption option, or when the entity first applies IFRS 9 for entities that choose to apply the overlay approach).
- Transfers of Investment Property – Amendments to IAS 40 (issued on 8 December 2016 and effective for annual periods beginning on or after 1 January 2018).
- Annual Improvements to IFRSs 2014-2016 cycle – Amendments to IFRS 1 and IAS 28 (issued on 8 December 2016 and effective for annual periods beginning on or after 1 January 2018).
- IFRIC 22 – Foreign currency transactions and advance consideration (issued on 8 December 2016 and effective for annual periods beginning on or after 1 January 2018).

Accounting policies applied from 1 January 2018

***IFRS 9 – Financial Instruments (amended in July 2014 and effective for annual periods beginning on or after 1 January 2018)***

From 1 January 2018 the Group classifies its financial assets in the following measurement categories: those to be measured subsequently at fair value through profit or loss (FVPL), those to be measured subsequently at fair value through other comprehensive income (FVOCI), and those to be measured subsequently at amortized cost.

The classification of debt instruments depends on the organization's business model for managing financial assets and whether contractual cash flows of an asset give rise to payments on specified dates that are solely payments of principal and interest (“SPPI”).

The Group presents in OCI changes in the fair value of all its equity investments previously classified as available-for-sale, because these investments are held as long-term strategic investments that are not expected to be sold in the short-to-medium term.

Financial assets and liabilities previously classified in accordance with IAS 39 “Financial Instruments: Recognition and Measurement” within categories loans and receivables, investments held to maturity and other financial liabilities measured at amortised cost using the effective interest method, in accordance with IFRS 9 “Financial instruments” are classified as financial assets and financial liabilities carried at amortised cost. Measurement of cash and cash equivalents, trade and other receivables and payables, long-term and short-term loans and investments, held-to-maturity investments has not changed and these financial instruments are measured at amortised cost.

The adoption of IFRS 9 did not significantly impact balance sheet classification of financial assets and liabilities in the Interim Condensed Consolidated Financial Statements of the Group. The amount of expected credit losses as at 1 January 2018 does not materially differ from the amount of recognized provisions and allowances in the Consolidated Financial Statements as at 31 December 2017 and therefore there is no quantitative effect of transition as of 1 January 2018.

New model for recognition of impairment losses - expected credit losses (ECL) model was introduced within the Group. For all trade receivables the Group applies simplified approach to measuring expected credit losses which uses a lifetime expected loss allowance. To measure the expected credit losses, trade receivables are grouped based on shared credit risk characteristics, type of products or services and the days past due. The Group calculates expected loss rates for trade receivables based on historical data which are a reasonable approximation of current loss rates.

In the reporting period the Group continued to apply IAS 39 for hedge accounting. In case of new hedging instruments arise the Group may revise its plans to switch to IFRS 9 in respect of hedging instruments in the following reporting periods.

**IFRS 15 – Revenue from Contracts with Customers (amended in April 2016 and effective for annual periods beginning on or after 1 January 2018)**

The Group recognizes Revenue from sales of crude oil, petroleum products, gas and other products and services when it satisfies a performance obligation and control over goods and services is passed. For the most contracts control over goods or services passes to a customer at point of time and consideration is unconditional because only the passage of time is required before the payment is due. Specifically:

- For export contracts control generally passes to buyer on the border of the Russian Federation, the Group is not responsible for transportation,
- For domestic contracts control generally passes when products are dispatched or delivered to customer. When control passes on delivery to customer transportation is not considered as a distinct performance obligation. In most contracts when control passes on dispatch the Group is not responsible for transportation or transportation is a distinct service provided to customer within a separate contract. In case of sales of petroleum products and transportation by railway performance obligation for transportation is considered to be distinct and excluded from contract price. The Group recognizes this type of revenue within Other revenue line.

The transaction price excludes amounts collected on behalf of third parties such as value added tax and sales related tax. The Group doesn't consider export duties as a part of transaction price and includes expenses with regard to export duties within operating expenses.

New accounting standards

**IFRS 16 – Leases (issued on 13 January 2016 and effective for annual periods beginning on or after 1 January 2019).** The new standard sets out the principles for the recognition, measurement, presentation and disclosure of leases. All leases result in the lessee obtaining the right to use an asset at the start of the lease and, if lease payments are made over time, also obtaining financing. Accordingly, IFRS 16 eliminates the classification of leases as either operating leases or finance leases as is required by IAS 17 and, instead, introduces a single lessee accounting model. Lessees will be required to recognize: (a) assets and liabilities for all leases with a term of more than 12 months, unless the underlying asset is of low value; and (b) depreciation of lease assets separately from interest on lease liabilities in the statement of profit and loss and other comprehensive income.

The following other new standards and pronouncements are not expected to have any material impact on the Group when adopted:

- IFRS 17 – Insurance Contracts (issued on 18 May 2017 and effective for annual periods beginning on or after 1 January 2021).
- IFRIC 23 – Uncertainty over Income Tax Treatments (issued on 7 June 2017 and effective for annual periods beginning on or after 1 January 2019).
- Sale or Contribution of Assets between an Investor and its Associate or Joint Venture – Amendments to IFRS 10 and IAS 28 (issued on 11 September 2014 and effective for annual periods beginning on or after a date to be determined by the IASB).
- Prepayment Features with Negative Compensation – Amendments to IFRS 9 (issued on 12 October 2017 and effective for annual periods beginning on or after 1 January 2019).
- Long-term Interests in Associates and Joint Ventures – Amendments to IAS 28 (issued on 12 October 2017 and effective for annual periods beginning on or after 1 January 2019).

### 3. Cash and cash equivalents

Cash and cash equivalents as of 30 June 2018 and 31 December 2017 comprise the following:

	<b>30 June 2018</b>	<b>31 December 2017</b>
Cash on hand	985	946
Cash in bank	32,628	46,107
Deposits with original maturity of less than three months	28,855	28,816
Other cash equivalents	3,769	14,739
<b>Total cash and cash equivalents</b>	<b>66,237</b>	<b>90,608</b>

### 4. Trade and other receivables

Trade and other receivables as of 30 June 2018 and 31 December 2017 comprise the following:

	<b>30 June 2018</b>	<b>31 December 2017</b>
Trade receivables	138,243	107,758
Other financial receivables	2,158	2,071
Less impairment provision	(7,700)	(7,567)
<b>Total trade and other receivables</b>	<b>132,701</b>	<b>102,262</b>

### 5. Inventories

Inventories as of 30 June 2018 and 31 December 2017 consist of the following:

	<b>30 June 2018</b>	<b>31 December 2017</b>
Petroleum products and petrochemicals	69,096	55,828
Crude oil and gas	35,654	28,200
Materials and supplies	25,727	23,143
Other	14,858	11,151
<b>Total inventory</b>	<b>145,335</b>	<b>118,322</b>

### 6. Other taxes receivable

Other taxes receivable as of 30 June 2018 and 31 December 2017 comprise the following:

	<b>30 June 2018</b>	<b>31 December 2017</b>
Value added tax receivable	70,336	50,163
Prepaid custom duties	2,305	5,076
Other taxes prepaid	3,541	3,120
<b>Total other taxes receivable</b>	<b>76,182</b>	<b>58,359</b>

### 7. Other current assets

Other current assets as of 30 June 2018 and 31 December 2017 comprise the following:

	<b>30 June 2018</b>	<b>31 December 2017</b>
Advances paid	19,740	24,503
Prepaid expenses	4,364	1,955
Other assets	12,812	13,589
<b>Total other current assets, net</b>	<b>36,916</b>	<b>40,047</b>

## 8. Property, plant and equipment

Movements in property, plant and equipment for the six months ended 30 June 2018 and 2017 are as follows:

	O&G properties	Refining assets	Marketing and distribution	Other assets	Assets under constru- ction	Total
<b>Cost</b>						
<i>As of 1 January 2018</i>	<b>1,772,103</b>	<b>347,738</b>	<b>189,603</b>	<b>26,638</b>	<b>538,965</b>	<b>2,875,047</b>
Additions	1,803	791	-	-	153,345	155,939
Changes in decommissioning obligations	2,232	-	-	-	-	2,232
Capitalised borrowing costs	-	-	-	-	17,918	17,918
Transfers	79,831	11,405	6,208	1,070	(98,514)	-
Internal movement	(682)	(4)	1,668	140	(1,122)	-
Reclassification from other non-current assets	1,003	3,405	602	-	-	5,010
Disposals	(1,993)	(646)	(320)	(802)	(215)	(3,976)
Translation differences	30,272	4,280	4,920	138	6,063	45,673
<i>As of 30 June 2018</i>	<b>1,884,569</b>	<b>366,969</b>	<b>202,681</b>	<b>27,184</b>	<b>616,440</b>	<b>3,097,843</b>
<b>Depreciation and impairment</b>						
<i>As of 1 January 2018</i>	<b>(649,937)</b>	<b>(105,090)</b>	<b>(60,290)</b>	<b>(7,455)</b>	-	<b>(822,772)</b>
Depreciation charge	(61,142)	(8,120)	(6,107)	(1,323)	-	(76,692)
Internal movement	(21)	5	13	3	-	-
Reclassification from other non-current assets	(132)	(1,780)	-	-	-	(1,912)
Disposals	1,250	331	105	467	-	2,153
Translation differences	(15,739)	(1,307)	(1,622)	(75)	-	(18,743)
<i>As of 30 June 2018</i>	<b>(725,721)</b>	<b>(115,961)</b>	<b>(67,901)</b>	<b>(8,383)</b>	-	<b>(917,966)</b>
<b>Net book value</b>						
<i>As of 1 January 2018</i>	<b>1,122,166</b>	<b>242,648</b>	<b>129,313</b>	<b>19,183</b>	<b>538,965</b>	<b>2,052,275</b>
<i>As of 30 June 2018</i>	<b>1,158,848</b>	<b>251,008</b>	<b>134,780</b>	<b>18,801</b>	<b>616,440</b>	<b>2,179,877</b>

Capitalized borrowing costs for the six months ended 30 June 2018 include interest expense in the amount of RUB 14.6 billion and exchange losses arising from foreign currency borrowings in the amount of RUB 3.3 billion.

Currency – RUB millions (unless otherwise stated)

	O&G properties	Refining assets	Marketing and distribution	Other assets	Assets under construction	Total
<b>Cost</b>						
<i>As of 1 January 2017</i>	<b>1,569,525</b>	<b>308,192</b>	<b>152,871</b>	<b>23,531</b>	<b>369,304</b>	<b>2,423,423</b>
Additions	670	898	-	-	194,430	195,998
Changes in decommissioning obligations	(3)	-	-	-	-	(3)
Capitalised borrowing costs	-	-	-	-	14,811	14,811
Transfers	65,727	5,563	28,110	1,217	(100,617)	-
Internal movement	(550)	12	158	108	272	-
Disposals	(1,870)	(785)	(333)	(293)	(754)	(4,035)
Translation differences	216	4,515	3,224	133	(850)	7,238
<i>As of 30 June 2017</i>	<b>1,633,715</b>	<b>318,395</b>	<b>184,030</b>	<b>24,696</b>	<b>476,596</b>	<b>2,637,432</b>
<b>Depreciation and impairment</b>						
<i>As of 1 January 2017</i>	<b>(553,140)</b>	<b>(89,106)</b>	<b>(49,052)</b>	<b>(5,780)</b>	-	<b>(697,078)</b>
Depreciation charge	(50,070)	(6,510)	(5,366)	(1,102)	-	(63,048)
Internal movement	91	-	(10)	(81)	-	-
Disposals	1,126	126	171	282	-	1,705
Translation differences	1,954	(1,286)	(776)	(46)	-	(154)
<i>As of 30 June 2017</i>	<b>(600,039)</b>	<b>(96,776)</b>	<b>(55,033)</b>	<b>(6,727)</b>	-	<b>(758,575)</b>
<b>Net book value</b>						
<i>As of 1 January 2017</i>	<b>1,016,385</b>	<b>219,086</b>	<b>103,819</b>	<b>17,751</b>	<b>369,304</b>	<b>1,726,345</b>
<i>As of 30 June 2017</i>	<b>1,033,676</b>	<b>221,619</b>	<b>128,997</b>	<b>17,969</b>	<b>476,596</b>	<b>1,878,857</b>

## 9. Investments in associates and joint ventures

The carrying values of the investments in associates and joint ventures as of 30 June 2018 and 31 December 2017 are summarised below:

		30 June 2018		31 December 2017	
		Ownership percentage	Carrying value	Ownership percentage	Carrying value
Slavneft	Joint venture	49.9	119,708	49.9	111,679
Arcticgas	Joint venture	50.0	123,447	46.7	105,157
Messoyakha	Joint venture	50.0	29,336	50.0	17,965
Northgas	Joint venture	50.0	10,177	50.0	12,568
Others			9,920		9,389
<b>Total investments</b>			<b>292,588</b>		<b>256,758</b>

The principal place of business of the most significant joint ventures and associates disclosed above is the Russian Federation.

### Slavneft

PJSC NGK Slavneft and its subsidiaries (Slavneft) are engaged in exploration, production and development of crude oil and gas and production of refined petroleum products. The control over Slavneft is divided equally between the Group and PJSC NK Rosneft.

### Arcticgas

In January 2018 SeverEnergy LLC and Yamal Razvitie LLC were merged to JSC Arctic Gas Company (Arcticgas, an entity jointly controlled by the Group and PJSC NOVATEK). In March 2018 the loans issued by Gazprom Neft were converted to ordinary shares from additional share emission of Arcticgas. As result the Group's investment in Arcticgas (previously was held through SeverEnergy LLC and Yamal Razvitie LLC) increased from 46.7% as of 31 December 2017 to 50.0% as of 30 June 2018.

Arcticgas is developing the Samburgskoye, Urengoiskoe and Yaro-Yakhinskoye oil and gas condensate fields and some other small oil and gas condensate fields located in the Yamalo-Nenetskiy autonomous region of the Russian Federation.

### Northgas

CJSC Northgas (Northgas) is engaged in development of Severo-Urengoiskoe natural gas and oil field. The Group's investment in Northgas is held through Gazprom Resource Northgas LLC which is controlled by the Group and owns a 50% share in Northgas. The control over Northgas is divided equally between the Group and PJSC NOVATEK.

### Messoyakha

JSC Messoyakhaneftegas (Messoyakha) is developing the Vostochno-Messoyakhskoe and Zapadno-Messoyakhskoe oil and gas condensate fields. The control over Messoyakha is divided equally between the Group and PJSC NK Rosneft.

The summarised financial information for the significant associates and joint ventures as of 30 June 2018 and 31 December 2017 and for the six months ended 30 June 2018 and 2017 is presented in the tables below.

<b>30 June 2018</b>	<b>Slavneft</b>	<b>Arcticgas</b>	<b>Messoyakha</b>	<b>Northgas</b>
Cash and cash equivalents	1,901	20,704	2	1,943
Other current assets	72,327	21,938	17,854	3,719
Non-current assets	362,012	373,300	165,806	47,117
Current financial liabilities	(43,643)	(31,428)	(4,700)	(6,708)
Other current liabilities	(36,973)	(15,079)	(6,292)	(85)
Non-current financial liabilities	(86,377)	(94,113)	(105,717)	(19,053)
Other non-current liabilities	(42,880)	(50,268)	(8,699)	(5,206)
<b>Net assets</b>	<b>226,367</b>	<b>225,054</b>	<b>58,254</b>	<b>21,727</b>

<b>31 December 2017</b>	<b>Slavneft</b>	<b>SeverEnergy (Arcticgas)</b>	<b>Messoyakha</b>	<b>Northgas</b>
Cash and cash equivalents	4,153	8,658	1	1,409
Other current assets	54,479	133,617	18,654	3,256
Non-current assets	344,997	259,175	152,469	54,065
Current financial liabilities	(34,666)	(49,851)	(4,913)	(6,379)
Other current liabilities	(29,617)	(18,495)	(4,812)	(77)
Non-current financial liabilities	(88,198)	(91,811)	(116,815)	(21,109)
Other non-current liabilities	(41,229)	(52,465)	(9,072)	(4,656)
<b>Net assets</b>	<b>209,919</b>	<b>188,828</b>	<b>35,512</b>	<b>26,509</b>

<b>6 months ended</b>	<b>Slavneft</b>	<b>Arcticgas</b>	<b>Messoyakha</b>	<b>Northgas</b>
<b>30 June 2018</b>				
Revenue	148,009	94,019	54,086	11,081
Depreciation and amortisation	(18,756)	(10,928)	(10,243)	(1,262)
Finance income	227	377	-	480
Finance expense	(4,470)	(5,655)	(3,710)	(1,154)
Total income tax expense	(4,105)	(8,107)	(3,704)	(859)
Profit for the period	16,484	36,226	22,742	3,419
Total comprehensive income for the period	16,484	36,226	22,742	3,419

6 months ended 30 June 2017	Slavneft	SeverEnergy (Arcticgas)	Messoyakha	Northgas
Revenue	111,410	67,892	24,051	10,889
Depreciation and amortisation	(17,800)	(11,092)	(4,151)	(1,178)
Finance income	593	563	3	569
Finance expense	(2,578)	(10,256)	(3,309)	(1,449)
Total income tax expense	(1,813)	(2,976)	(2,028)	(816)
Profit for the period	8,757	16,568	8,344	3,262
Total comprehensive income for the period	8,838	16,568	8,344	3,262

### Others

The aggregate carrying amount of all individually immaterial associates and joint ventures as well as the Group's share of those associates' and joint ventures' profit or loss and other comprehensive income are not significant for both reporting dates and periods.

### 10. Other non-current assets

Other non-current assets are primarily comprised of advances provided on capital expenditures (RUB 68.8 billion and RUB 69.3 billion as of 30 June 2018 and 31 December 2017, respectively).

### 11. Short-term debt and current portion of long-term debt

As of 30 June 2018 and 31 December 2017 the Group has short-term debt and current portion of long-term debt outstanding as follows:

	30 June 2018	31 December 2017
Current portion of long-term debt	67,636	131,360
Other borrowings	975	400
<b>Total short-term debt and current portion of long-term debt</b>	<b>68,611</b>	<b>131,760</b>

### 12. Trade and other payables

Accounts payable as of 30 June 2018 and 31 December 2017 comprise the following:

	30 June 2018	31 December 2017
Trade accounts payable	124,996	118,151
Dividends payable	27,966	49,520
Forward contracts - cash flow hedge	-	16,758
Other accounts payable	16,790	10,009
<b>Total trade and other payables</b>	<b>169,752</b>	<b>194,438</b>

During the six months ended 30 June 2018 the Group paid an interim dividend on the ordinary shares for the nine months ended 30 September 2017 in the amount of RUB 10.00 per share.

On 9 June 2018 the annual general shareholders' meeting of PJSC Gazprom Neft approved a dividend on the ordinary shares for 2017 in the amount of RUB 15.00 per share including an interim dividend on the ordinary shares in the amount of RUB 10.00 per share.



### 13. Other current liabilities

Other current liabilities as of 30 June 2018 and 31 December 2017 comprise the following:

	30 June 2018	31 December 2017
Advances received	26,769	21,972
Payables to employees	3,835	3,182
Other non-financial payables	8,641	7,346
<b>Total other current liabilities</b>	<b>39,245</b>	<b>32,500</b>

### 14. Other taxes payable

Other taxes payable as of 30 June 2018 and 31 December 2017 comprise the following:

	30 June 2018	31 December 2017
VAT	45,774	27,515
Mineral extraction tax	39,871	31,807
Excise tax	13,014	13,201
Social security contributions	4,854	6,974
Other taxes	5,902	5,336
<b>Total other taxes payable</b>	<b>109,415</b>	<b>84,833</b>

Tax expense other than income tax expense for the three and six months ended 30 June 2018 and 2017 comprise the following:

	3 months ended 30 June 2018	3 months ended 30 June 2017	6 months ended 30 June 2018	6 months ended 30 June 2017
Mineral extraction tax	122,310	70,606	219,487	151,388
Excise tax	34,121	32,954	68,511	58,391
Social security contributions	5,449	4,761	11,199	9,860
Other taxes	4,153	3,323	7,911	6,392
<b>Total taxes other than income tax</b>	<b>166,033</b>	<b>111,644</b>	<b>307,108</b>	<b>226,031</b>

### 15. Long-term debt

As of 30 June 2018 and 31 December 2017 the Group has long-term outstanding debt as follows:

	30 June 2018	31 December 2017
Bank loans	344,142	303,173
Loan participation notes	189,110	226,110
Bonds	132,661	143,007
Other borrowings	7,933	7,724
Less current portion of long-term debt	(67,636)	(131,360)
<b>Total long-term debt</b>	<b>606,210</b>	<b>548,654</b>

#### **Bank loans**

In March 2018 the Group performed principal repayment in the total amount of USD 307.1 million (RUB 17.5 billion) under the Club term loan facility with the syndicate of international banks (facility agent – Mizuho) according to the payment schedule.

In March 2018 the Group performed principal repayment in the total amount of USD 100 million (RUB 5.8 billion) under the Club term loan facility with the syndicate of international banks (facility agent – Commerzbank) according to the payment schedule.

In January 2018 the Group borrowed RUB 51.3 billion under long-term facility agreements due payable in January 2023.

In June 2018 the Group borrowed RUB 102.0 billion under long-term facility agreements due payable in August 2023.

In December 2017 the Group signed several long-term facility agreements with final maturity date in December 2022 – June 2023. In June 2018 the Group performed pre-scheduled principal repayment in the total amount of RUB 102.0 billion.

The loan agreements contain financial covenant that limits the Group's ratio of "Consolidated financial indebtedness to Consolidated EBITDA". The Group is in compliance with all covenants as of 30 June 2018 and 31 December 2017 and during the six months ended 30 June 2018.

### ***Bonds***

In March 2018 the Group placed six-year Rouble Bonds (001P-06R series) with the total par value of RUB 25.0 billion. The bonds bear interest of 7.2% per annum.

In March 2018 the Group exercised the call option on Rouble bonds (series BO-02 and BO-07) in the total amount of RUB 25.0 billion. The bonds are fully repaid.

In April 2018 the Group exercised the put option on Rouble bonds (series 4-04) in the total amount of RUB 9.9 billion.

### ***Loan participation notes***

In April 2013 the Group raised EUR 750 million (RUB 30.6 billion) financed by 2.9% Loan Participation Notes (LPN) due payable in April 2018 (Series 2). In April 2018 the Group performed principal repayment of LPN (series 2) in the total amount of EUR 750 million (RUB 56.6 billion). The LPN are fully repaid.

## **16. Finance lease**

Since 2017 the Group has finance lease agreements regarding vessels. As of 30 June 2018 net book value of the leased assets which are pledge for finance lease is RUB 24.7 billion (RUB 24.8 billion as of 31 December 2017). At the end of lease term ownership title to the vessels transfers to the Group. The lease contract also contains an option for early purchase of the assets by the Group.

Net book value of other items of property, plant and equipment under finance lease contracts is non significant.

The reconciliation between future minimum lease payments and their present value as of 30 June 2018 and 31 December 2017 is presented in the table below:

	Minimum lease payments	Present value of minimum lease payments
<b>30 June 2018</b>		
Less than one year	3,034	2,934
Between one and five years	12,388	10,281
More than five years	17,416	10,449
<b>Total minimum lease payments</b>	<b>32,838</b>	<b>23,664</b>
<b>31 December 2017</b>		
Less than one year	2,784	2,693
Between one and five years	11,204	9,273
More than five years	17,355	10,257
<b>Total minimum lease payments</b>	<b>31,343</b>	<b>22,223</b>

The difference between the minimum lease payments and their present value represents future finance charges on finance lease liabilities.

## 17. Other non-current financial liabilities

Other non-current financial liabilities as of 30 June 2018 and 31 December 2017 comprise the following:

	30 June 2018	31 December 2017
Deferred consideration	36,605	47,245
Forward contracts - cash flow hedge	1,484	1,295
Other liabilities	9	29
<b>Total other non-current financial liabilities</b>	<b>38,098</b>	<b>48,569</b>

Deferred consideration represents liability to PJSC Gazprom for assets relating to Prirazlomnoe project. Payments of the principal amount of the liability are presented as financing activities at line "Repayment of long-term borrowings" in Interim Condensed Consolidated Statement of Cash Flows.

## 18. Net foreign exchange loss / gain

Net foreign exchange loss / gain for the three and six months ended 30 June 2018 and 2017 comprise the following:

	3 months ended 30 June 2018	3 months ended 30 June 2017	6 months ended 30 June 2018	6 months ended 30 June 2017
<b>Net foreign exchange (loss) / gain on financing activities, including:</b>				
foreign exchange gain	2,446	419	4,026	10,327
foreign exchange loss	(39,972)	(17,951)	(45,370)	(755)
<b>Net foreign exchange gain / (loss) on operating activities</b>	<b>17,587</b>	<b>10,055</b>	<b>17,027</b>	<b>(3,867)</b>
<b>Net foreign exchange (loss) / gain</b>	<b>(19,939)</b>	<b>(7,477)</b>	<b>(24,317)</b>	<b>5,705</b>

## 19. Finance expense

Finance expense for the three and 30 June 2018 and 2017 comprise the following:

	3 months ended 30 June 2018	3 months ended 30 June 2017	6 months ended 30 June 2018	6 months ended 30 June 2017
Interest expense	12,307	12,051	24,529	23,524
Decommissioning provision: unwinding of discount	743	580	1,478	1,305
Less: capitalised interest	(7,585)	(6,088)	(14,597)	(11,568)
<b>Finance expense</b>	<b>5,465</b>	<b>6,543</b>	<b>11,410</b>	<b>13,261</b>

## 20. Fair value measurement

The following assets and liabilities are measured at fair value in the Interim Condensed Consolidated Financial Statements: derivative financial instruments, equity investments and Stock Appreciation Rights plan (SARs). Derivative financial instruments and SARs refer to Level 2 of the fair value measurement hierarchy, i.e. their fair value is determined on the basis of inputs that are observable for the asset or liability either directly or indirectly. The fair value of the foreign exchange contracts is determined by using forward exchange rates at the reporting date with the resulting value discounted back to present value. The fair value of the liability under the SAR plan is estimated using the Black-Scholes-Merton option-pricing model by reference primarily to the Company's share price, historic volatility in the share price, dividend yield and interest rates for periods comparable to the remaining life of the award. There were no transfers between the levels of the fair value hierarchy during the interim period. There are no significant assets or liabilities measured at fair value categorised within Level 1 or Level 3 of the fair value hierarchy.

As of 30 June 2018 the fair value of bonds and loan participation notes is RUB 321,813 million (RUB 378,085 million as of 31 December 2017). The fair value is derived from quotations in active market and related to Level 1 of the fair value hierarchy. Carrying value of other financial liabilities approximates their fair value.

## 21. Commitments and contingencies

### Taxes

Russian tax and customs legislation is subject to frequent changes and varying interpretations. Management's treatment of such legislation as applied to the transactions and activity of the Group, including calculation of taxes payable to federal, regional and municipal budgets, may be challenged by the relevant authorities. The Russian tax authorities may take a more assertive position in their treatment of legislation and assessments, and there is a risk that transactions and activities that have not been challenged in the past may be challenged later. As a result, additional taxes, penalties and interest may be accrued. Generally, taxpayers are subject to tax audits for a period of three calendar years immediately preceding the year in which the decision to carry out a tax audit has been taken. Under certain circumstances tax audits may cover longer periods. The years 2015 - 2017 are currently open for tax audit. Management believes it has adequately provided for any probable additional tax accruals that might arise from these tax audits.

The Russian transfer pricing legislation is generally aligned with the international transfer pricing principles developed by the Organisation for Economic Cooperation and Development (OECD), although it has specific features. This legislation provides for the possibility of additional tax assessments for controlled transactions (transactions between related parties and certain transactions between unrelated parties) if such transactions are not on an arm's-length basis.

The compliance of the prices of the Group's controllable transactions with related parties with the transfer pricing rules is subject to regular internal control. Management believes that the transfer pricing documentation that the Group has prepared to confirm its compliance with the transfer pricing rules provides sufficient evidence to support the Group's tax positions and related tax returns. In addition in order to mitigate potential risks, the Group regularly negotiates approaches to defining prices used for tax purposes for major controllable transactions with tax authorities in advance. Nineteen pricing agreements between the Group and tax authorities regarding major intercompany transactions have been concluded in 2012-2018.

As Russian tax legislation does not provide definitive guidance in certain areas, the Group adopts, from time to time, interpretations of such uncertain areas that reduce the overall tax rate of the Group. While Management currently estimates that the tax positions and interpretations that it has taken can probably be sustained, there is a possible risk that an outflow of resources will be required should such tax positions and interpretations be challenged by the tax authorities. The impact of any such challenge cannot be reliably estimated; however, it may be significant to the financial position and/or the overall operations of the Group.

#### Economic environment in the Russian Federation

The Russian Federation displays certain characteristics of an emerging market. Its economy is particularly sensitive to oil and gas prices. The legal, tax and regulatory frameworks continue to develop and are subject to frequent changes and varying interpretations. The Russian economy was growing in 2017 and 2018, after overcoming the economic recession of 2015 and 2016. The economy is negatively impacted by volatility of oil prices, ongoing political tension in the region and international sanctions against certain Russian companies and individuals. The financial markets continue to be volatile. This operating environment has a significant impact on the Group's operations and financial position. Management is taking necessary measures to ensure sustainability of the Group's operations. However, the future effects of the current economic situation are difficult to predict and management's current expectations and estimates could differ from actual results.

In 2014 the U.S., the EU and certain other countries imposed sanctions on the Russian energy sector that partially apply to the Group. The information on the main restrictions related to sanctions was disclosed in the Consolidated Financial Statements as of and for the year ended 31 December 2014. In August 2017 the U.S. signed an act to impose further sanctions against the Russian Federation, North Korea and Iran. The Group assessed that the new sanctions don't have significant impact on its activity.

#### Environmental matters

The enforcement of environmental regulation in the Russian Federation is evolving and the enforcement posture of government authorities is continually being reconsidered. The Group periodically evaluates its potential obligations under environmental regulation. Management is of the opinion that the Group has met the government's requirements concerning environmental matters, and therefore the Group does not have any material environmental liabilities.

#### Capital commitments

As of 30 June 2018 the Group has entered into contracts to purchase property, plant and equipment for RUB 364,255 million (RUB 328,697 million as of 31 December 2017).

## 22. Related party transactions

For the purpose of these Interim Condensed Consolidated Financial Statements parties are considered to be related if one party has the ability to control or jointly control the other party or exercise significant influence over the other party in making financial and operational decisions as defined by IAS 24 – Related Party Disclosures. Related parties may enter into transactions which unrelated parties might not, and transactions between related parties may not be effected on the same terms, conditions and amounts as transactions between unrelated parties.

The Group has applied the exemption as allowed by IAS 24 not to disclose all government related transactions, as the parent of the Company is effectively being controlled by the Russian Government. In the course of its ordinary business the Group enters into transactions with natural monopolies, transportation companies and other government-related entities. Such purchases and sales are individually insignificant and are generally entered into on market or regulated prices. Transactions with the state also include taxes which are detailed in Notes 6 and 14. The Group also leases vessels under time-charter agreements with a government related entity (lease expense amounted RUB 2.7 billion and RUB 2.6 billion for the six months ended 30 June 2018 and 2017, respectively). The tables below summarise transactions in the ordinary course of business with either the parent company or parent's subsidiaries and associates or associates and joint ventures of the Group.

The Group enters into transactions with related parties based on market or regulated prices. Short-term and long-term loans provided as well as debt are based on market conditions available for not related entities.

As of 30 June 2018 and 31 December 2017 the outstanding balances with related parties were as follows:

30 June 2018	Parent company	Parent's subsidiaries and associates	Associates and joint ventures
Cash and cash equivalents	-	32,853	-
Short-term financial assets	-	-	3,884
Trade and other receivables	5,466	3,652	9,675
Other current assets	11	3,544	633
Long-term financial assets	-	-	6,103
Other non-current assets	-	307	-
<b>Total assets</b>	<b>5,477</b>	<b>40,356</b>	<b>20,295</b>
Short-term debt and other current financial liability	-	-	892
Trade and other payables	36,048	2,365	50,292
Other current liabilities	161	225	91
Long-term debt and other non-current financial liability	36,816	62,757	-
Other non-current liabilities	9,764	-	-
<b>Total liabilities</b>	<b>82,789</b>	<b>65,347</b>	<b>51,275</b>

31 December 2017	Parent company	Parent's subsidiaries and associates	Associates and joint ventures
Cash and cash equivalents	-	27,201	-
Short-term financial assets	-	1,322	3,776
Trade and other receivables	4,567	4,172	9,813
Other current assets	23	2,708	783
Long-term financial assets	-	-	27,673
Other non-current assets	-	309	-
<b>Total assets</b>	<b>4,590</b>	<b>35,712</b>	<b>42,045</b>
Short-term debt and other current financial liability	-	-	367
Trade and other payables	52,970	2,257	38,173
Other current liabilities	130	318	137
Long-term debt and other non-current financial liability	47,480	57,600	-
Other non-current liabilities	6,394	-	-
<b>Total liabilities</b>	<b>106,974</b>	<b>60,175</b>	<b>38,677</b>

For the six months ended 30 June 2018 and 2017 the following transactions occurred with related parties:

6 months ended 30 June 2018	Parent company	Parent's subsidiaries and associates	Associates and joint ventures
Crude oil, gas and petroleum products sales	24,293	23,352	31,317
Other revenue	82	1,973	3,617
Purchases of crude oil, gas and petroleum products	-	23,065	96,766
Production related services	9	12,918	11,373
Transportation costs	4,493	981	4,301
Interest expense	2,675	1,160	22
Interest income	-	236	768

6 months ended 30 June 2017	Parent company	Parent's subsidiaries and associates	Associates and joint ventures
Crude oil, gas and petroleum products sales	17,000	18,833	27,547
Other revenue	2	2,472	5,860
Purchases of crude oil, gas and petroleum products	-	21,502	61,185
Production related services	12	11,341	9,775
Transportation costs	4,706	728	5,061
Interest expense	2,732	1,690	27
Interest income	-	86	3,782

#### Transactions with Key Management Personnel

For the six months ended 30 June 2018 the Group recognised RUB 1,384 million as compensation for key management personnel (members of the Board of Directors and Management Committee). Comparative data for the six months ended 30 June 2017 are disclosed in Interim Condensed Consolidated Financial Statements as of and for the three and six months ended 30 June 2017. Key management remuneration includes salaries, bonuses, quarterly accruals of SAR and other contributions.

## 23. Segment information

Operating segments are components that engage in business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the chief operating decision maker (CODM), and for which discrete financial information is available.

The Group manages its operations in 2 operating segments: Upstream and Downstream.

Upstream segment (exploration and production) includes the following Group operations: exploration, development, production and sale of crude oil and natural gas (including joint ventures results), oil field services. Downstream segment (refining and marketing) processes crude into refined products and purchases, sells and transports crude oil and refined petroleum products.

The information about the Group's operating segments for the six months ended 30 June 2018 and 2017 is presented below:

<b>6 months ended 30 June 2018</b>	<b>Upstream</b>	<b>Downstream</b>	<b>Eliminations</b>	<b>Total</b>
Revenue from sales:				
External customers	25,672	1,112,064	-	1,137,736
Inter-segment	523,506	9,630	(533,136)	-
<b>Total revenue from sales</b>	<b>549,178</b>	<b>1,121,694</b>	<b>(533,136)</b>	<b>1,137,736</b>
Adjusted EBITDA	321,194	47,006	-	368,200
Depreciation, depletion and amortisation	61,487	18,362	-	79,849
Capital expenditure	87,203	75,552	-	162,755
<b>6 months ended 30 June 2017</b>	<b>Upstream</b>	<b>Downstream</b>	<b>Eliminations</b>	<b>Total</b>
Revenue from sales:				
External customers	106,394	807,938	-	914,332
Inter-segment	254,150	9,542	(263,692)	-
<b>Total revenue from sales</b>	<b>360,544</b>	<b>817,480</b>	<b>(263,692)</b>	<b>914,332</b>
Adjusted EBITDA	190,609	55,198	-	245,807
Depreciation, depletion and amortisation	50,505	15,789	-	66,294
Capital expenditure	94,150	60,085	-	154,235

Intersegment revenues are based upon prices effective for local markets and linked to market prices.

Eliminations and other adjustments section encompasses elimination of inter-segment sales and related unrealised profits, mainly from the sale of crude oil and petroleum products, and other adjustments.

Adjusted EBITDA represents the Group's EBITDA and its share in associates' and joint ventures' EBITDA. Management believes that adjusted EBITDA represents useful means of assessing the performance of the Group's ongoing operating activities, as it reflects the Group's earnings trends without showing the impact of certain charges. EBITDA is defined as earnings before interest, income tax expense, depreciation, depletion and amortisation, net foreign exchange gain (loss), other non-operating expenses and includes the Group's share of profit of associates and joint ventures. EBITDA is a supplemental non-IFRS financial measure used by Management to evaluate operations.



The geographical segmentation of the Group's revenue and capital expenditures for the six months ended 30 June 2018 and 2017 is presented below:

<b>6 months ended 30 June 2018</b>	<b>Russian Federation</b>	<b>CIS</b>	<b>Export and international operations</b>	<b>Total</b>
Sales of crude oil	42,749	19,331	274,209	336,289
Sales of petroleum products	481,020	42,481	226,876	750,377
Sales of gas	17,309	-	604	17,913
Other sales	25,661	1,135	6,361	33,157
<b>Revenues from external customers, net</b>	<b>566,739</b>	<b>62,947</b>	<b>508,050</b>	<b>1,137,736</b>
<b>6 months ended 30 June 2017</b>				
Sales of crude oil	46,171	14,255	219,260	279,686
Sales of petroleum products	392,172	34,218	158,555	584,945
Sales of gas	18,059	-	707	18,766
Other sales	25,277	943	4,715	30,935
<b>Revenues from external customers, net</b>	<b>481,679</b>	<b>49,416</b>	<b>383,237</b>	<b>914,332</b>

For the six months ended 30 June 2018 and 2017 export sales of crude oil include sales from upstream segment in the amount of RUB 16,691 million and RUB 98,747 million, respectively. The remaining amount of RUB 257,518 million for six months ended 30 June 2018 (RUB 120,513 million for six months ended 30 June 2017) represents sales from downstream segment.

	<b>Russian Federation</b>	<b>CIS</b>	<b>Export and international operations</b>	<b>Total</b>
Non-current assets as of 30 June 2018	2,281,488	12,015	336,892	2,630,395
Capital expenditures for the six months ended 30 June 2018	147,287	697	14,771	162,755
Non-current assets as of 31 December 2017	2,159,510	11,097	318,947	2,489,554
Capital expenditures for the six months ended 30 June 2017	144,793	327	9,115	154,235

Adjusted EBITDA for the three and six months ended 30 June 2018 and 2017 is reconciled below:

	<b>3 months ended 30 June 2018</b>	<b>3 months ended 30 June 2017</b>	<b>6 months ended 30 June 2018</b>	<b>6 months ended 30 June 2017</b>
Profit for the period	102,994	53,317	177,139	118,051
Total income tax expense	20,510	13,240	35,165	28,162
Finance expense	5,465	6,543	11,410	13,261
Finance income	(1,082)	(2,713)	(2,930)	(5,226)
Depreciation, depletion and amortisation	42,340	33,984	79,849	66,294
Net foreign exchange (loss) / gain	19,939	7,477	24,317	(5,705)
Other loss, net	2,964	2,513	5,629	3,379
<b>EBITDA</b>	<b>193,130</b>	<b>114,361</b>	<b>330,579</b>	<b>218,216</b>
less share of profit of associates and joint ventures	(25,589)	(7,892)	(40,357)	(18,710)
add share of EBITDA of associates and joint ventures	44,862	21,544	77,978	46,301
<b>Total adjusted EBITDA</b>	<b>212,403</b>	<b>128,013</b>	<b>368,200</b>	<b>245,807</b>

**Gazprom Neft Group  
Contact Information**

**The Group's office is**

3-5 Pochtamskaya St.,  
St. Petersburg, Russian Federation  
190000

Telephone: +7 (812) 363-31-52  
Hotline: 8-800-700-31-52  
Fax: +7 (812) 363-31-51

[www.gazprom-neft.ru](http://www.gazprom-neft.ru)

**Investor Relations**

Tel.: +7 (812) 385-95-48  
Email: [ir@gazprom-neft.ru](mailto:ir@gazprom-neft.ru)